
Public Utilities Commission of the State of California

Public Agenda 3292

Thursday, April 19, 2012 9:00 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Mark J. Ferron

Michel Peter Florio

Catherine J.K. Sandoval

Timothy Alan Simon

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed.

Website: <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:00 a.m.) <i>Open to the Public</i>
Monday, April 16, 2012 (San Francisco)	Thursday, April 19, 2012 (San Francisco)
Monday, May 07, 2012 (San Francisco)	Thursday, May 10, 2012 (Fresno)
Monday, May 21, 2012 (San Francisco)	Thursday, May 24, 2012 (San Francisco)
Monday, June 04, 2012 (San Francisco)	Thursday, June 07, 2012 (San Francisco)
Monday, June 18, 2012 (San Francisco)	Thursday, June 21, 2012 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 28, 34, 36, 39, 40, 41, 43, 49, 50, 52, 61

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

Item	Preliminary Categorizations and Hearing Determinations for
1	Recently Filed Formal Applications

[11171]

Res ALJ 176-3292

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The Preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

Consent Agenda - Orders and Resolutions (continued)**Item Revenue Requirements for Test Year 2012 and Post-Test
2 Year Ratemaking Adjustments for 2013 and 2014**

[10863]

A11-02-002

Application of Suburban Water Systems for Authority to Increase Rates Charged for Water Service by \$19,234,576 or 35.85% in 2012, by \$3,032,827 or 4.18% in 2013, and by \$1,973,200 or 2.61% in 2014.

PROPOSED OUTCOME:

- ® Adopts a partial settlement with the Division of Ratepayer Advocates and resolves all other issues.
- ® Closes the proceeding.

ESTIMATED COST:

- ® Rates will increase by 24.74% in 2012.

(Comr Sandoval - ALJ Long)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576892

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3287, Item 9 1/12/2012 (Staff);

Agenda 3288, Item 3 2/1/2012 (Staff);

Agenda 3290, Item 2 3/8/2012 (Sandoval)

Consent Agenda - Orders and Resolutions (continued)**Item Amends Scope of Rulemaking 11-02-019 to Implement
3 Senate Bill 705 and Adds Respondents**

[11032]

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

- ® Amends Rulemaking 11-02-019 to implement Senate Bill 705.
- ® Adds respondents to the proceeding.
- ® Orders various audits.

ESTIMATED COST:

- ® Unknown.

(Comr Florio - ALJ Bushey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579385

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3289, Item 27 2/16/2012 (Staff);
Agenda 3290, Item 4 3/8/2012 (Peevey);
Agenda 3291, Item 4 3/22/2012 (Simon)

Consent Agenda - Orders and Resolutions (continued)**Item Valencia Water Company's Request to Permit Payment of
4 Bills Using a Credit or Debit Card**

[11035]

Res W-4908, Advice Letter No. 137-W filed on June 9, 2011 - Related matters.**PROPOSED OUTCOME:**

® Order approving in part, with conditions, Valencia's request to permit payment of water bills using a credit or debit card; and allowing Valencia's request to permit customers to receive their billing statements electronically.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578070

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3290, Item 6 3/8/2012 (Florio);

Agenda 3291, Item 5 3/22/2012 (Simon)

Consent Agenda - Orders and Resolutions (continued)**Item Modification of Southern California Edison Company's Fuel
5 Cell Projects**

[11091]

A09-02-013, A09-04-018 - Related matters.

Application of Pacific Gas and Electric Company for Approval and Recovery of Costs Associated with its Fuel Cell Project.

PROPOSED OUTCOME:

® Grants petition filed by FuelCell Energy, Inc.

® Modifies Decision (D) 10-04-028 to direct Southern California Edison Company (SCE) to make an effort to find an alternate location for its fuel cell project and to authorize SCE to complete the project at an alternate site within the budget limits and conditions set forth in D10-04-028.

® Closes the proceeding.

ESTIMATED COST:

® None beyond costs approved in D10-04-028.

(Comr Peevey - ALJ Duda)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578874*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3291, Item 21 3/22/2012 (Simon)**Item Disclosure of Records of an Investigation
6**

[11095]

Res L-432

Authorizes the disclosure of records concerning the California Public Utilities Commission Consumer Protection and Safety Division's investigation of a train incident on February 9, 2011 at Buchanan Street in Riverside, California.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578944*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Consent Agenda - Orders and Resolutions (continued)**Item Disclosure of Records of an Investigation****7**

[11109]

Res L-433

Authorizes disclosure of records concerning the California Public Utilities Commission Consumer Protection and Safety Division's investigation of Southern California Edison Company electric line spacing in Camarillo/Moorpark/Thousand Oaks, California.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576562

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Item Modification of Decision 08-09-012**8**

[11135]

A11-06-026**PROPOSED OUTCOME:**

® Clarifies that customers with the status of “Continuous Direct Access customers” who have returned to bundled service and then returned to direct access service are subject to the vintaging process adopted in Decision 08-09-012 and are responsible for “New World Generation Costs” as applicable to their assigned vintage.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Sullivan)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577937

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3291, Item 31 3/22/2012 (Staff)

Consent Agenda - Orders and Resolutions (continued)**Item Harris Global Solution, Inc. for a Passenger Stage
9 Corporation Certificate**

[11141]

A11-03-004

Application of Harris Global Solution, Inc., a corporation, dba The Childrens Taxi for authority to operate as a Scheduled Passenger Stage Corporation to provide pre-arranged taxi service for children from preschool to 12th grade between points of their schools, homes, and after school programs within the Counties of Los Angeles and Kern in the ZIP Codes of 93501, 93532, 93534, 93535, 93536, 93543, 93550, 93551, 93552, 93553, 93560 and 93591; and to establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

® Grants the application of Harris Global Solution, Inc. for a certificate to operate as a passenger stage corporation specializing in the transportation of children between points in 12 U.S. Postal Zip Codes in Los Angeles and Kern Counties, which include the Cities of Lancaster, Palmdale, and Mojave, and the unincorporated communities of Littlerock, Pearblossom, Rosamond, and Lake Elizabeth/Lake Hughes.

® Establishes a zone of rate freedom.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Exam Cooke)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576257

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**Item Ace Xpress Charter for a Passenger Stage Corporation
10 Certificate**

[11142]

A11-10-018

In the Matter of the Application of Ace Xpress Charter, dba Ace Tours, for authority to operate as a passenger stage corporation between points in the City and County of San Francisco and points in Amador, Butte, Colusa, El Dorado, Lake, Mendocino, Placer, Sonoma, Tuolumne, and Yolo Counties and to Establish a Zone of Rate Freedom.

PROPOSED OUTCOME:

® Grants the application of Ace Xpress Charter to operate as a scheduled passenger stage corporation between San Francisco and casinos located in Amador, Butte, Colusa, El Dorado, Lake, Mendocino, Placer, Sonoma, Tuolumne, and Yolo Counties.

® Establishes a zone of rate freedom.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Exam Cooke)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576415

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**Item Pacific Gas and Electric Company to Issue up to \$4.75 Billion
11 of Debt and Preferred Stock**

[11144]

A11-11-001

Application of Pacific Gas and Electric Company to issue, sell, and deliver one or more series of debt securities and to guarantee the obligations of others in respect of the issuance of debt securities, the total aggregate principal amount of such long-term indebtedness and guarantees not to exceed \$4.75 billion; to execute and deliver one or more indentures; to sell, lease, assign, mortgage, or otherwise dispose of or encumber utility property; to issue, sell and deliver in one or more series, cumulative Preferred Stock -- \$25 Par Value, Preferred Stock -- \$100 Par Value, Preference Stock or any combination thereof; to utilize various debt enhancement features; enter into interest rate hedges; and for an exemption from the Commission's Competitive Bidding Rule.

PROPOSED OUTCOME:

- ® Grants Pacific Gas and Electric Company (PG&E) the authority to issue up to \$4.75 billion of new debt securities and new preferred or preference stock.
- ® Authorizes PG&E to:
- ® Encumber accounts receivable and utility property.
- ® Guarantee the securities or other obligations of PG&E's regulated affiliates and regulated subsidiaries and governmental entities that issue securities on behalf of PG&E.
- ® Enter into various enhancement features.
- ® Receive certain exemptions from the Commission's Competitive Bidding Rule.
- ® Report all debt securities information required by General Order 24-B on a quarterly basis.
- ® Grants PG&E's motion to file and maintain as confidential selected information filed in response to a request from the assigned Administrative Law Judge.
- ® Closes the proceeding.

ESTIMATED COST:

- ® Unknown.

(Comr Ferron - ALJ Wilson)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579508

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**Item Disclosure of Records of an Investigation****12**

[11148]

Res L-434

Authorizes the disclosure of records concerning the California Public Utilities Commission Consumer Protection and Safety Division's investigation of a railroad crossing incident in Chatsworth, California on December 29, 2010.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578946

Pub. Util. Code § 311 – This item was mailed for Public Comment.

**Item Petition of SureWest Telephone for a Rulemaking Regarding
13 Amendment of Public Utilities Code Section 851**

[11152]

P11-11-012

Petition of SureWest Telephone to Adopt, Amend, or Repeal a Regulation Pursuant to Public Utilities Code-Section 1708.5 Governing the Requirement for Commission Approval to Encumber Assets to Secure Debt.

PROPOSED OUTCOME:

® Denies the SureWest Telephone petition asking the Commission to initiate a rulemaking to address exemption of incumbent local exchange carriers subject to the Uniform Regulatory Framework from the requirement that they obtain prior Commission approval pursuant to the Public Utilities Code Section 851 to encumber public utility assets for the purpose of securing debt.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Sandoval - ALJ Wilson)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E56893

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**Item San Diego Gas & Electric Company's Twenty One
14 Renewable Energy Power Purchase Agreements**

[11153]

Res E-4466, Advice Letter 2268-E filed on July 6, 2011 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for twenty-one (21) long-term renewable energy power purchase agreements (PPA) between San Diego Gas & Electric Company and Sol Orchard San Diego I LLC through Sol Orchard San Diego 4 LLC, Sol Orchard San Diego 6 LLC through Sol Orchard San Diego 10 LLC and Sol Orchard San Diego 12 LLC through Sol Orchard San Diego 23 LLC.

® Approves the PPAs with modifications to cap the aggregate cost of required distribution level network upgrades.

ESTIMATED COST:

® Costs of the PPAs are confidential at this time.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579594

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**Item Safe Ride Transportation Inc., dba Pick Up Kids for a
15 Passenger Stage Corporation Certificate**

[11154]

A12-01-009**PROPOSED OUTCOME:**

® Grants the application of Safe Ride Transportation Inc., dba Pick Up Kids for a certificate to operate as a passenger stage corporation specializing in the transportation of children between points in the Cities of Alhambra, San Gabriel, San Marino, South Pasadena, Pasadena, Arcadia, Temple City, and Monrovia.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Exam Cooke)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576738

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**Item Modification of Southern California Edison Company's
16 Edison SmartConnect Program**

[11155]

A11-07-020

Application of Consumers Power Alliance, Public Citizen, Coalition of Energy Users, Eagle Forum of California, Neighborhood Defense League of California, Santa Barbara Tea Party, Concerned Citizens of La Quinta, Citizens Review Association, Palm Springs Patriots Coalition Desert Valley Tea Party, Menifee Tea Party - Hemet Tea Party – Temecula Tea Party, Rove Enterprises, Inc., Schooner Enterprises, Inc., Eagle Forum of San Diego, Southern Californians For Wired Solutions To Smart Meters, and Burbank Action for Modification of D.08-09-039 and a Commission Order Requiring Southern California Edison Company to File an Application for Approval of a Smart Meter Opt-Out Plan.

PROPOSED OUTCOME:

- ® Modifies Southern California Edison Company's (SCE) SmartConnect Program to include an opt-out option.
- ® Adopts interim fees for customers electing option.
- ® Establishes second phase to consider costs and cost allocation issues.
- ® Authorizes SCE to establish two-way memorandum account to track costs.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Yip-Kikugawa)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579518

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item **Modification of San Diego Gas & Electric Company's**
17 **Advanced Metering Infrastructure Project to Include a Smart**
[11156] **Meter Opt-Out Option**

A11-03-015

Application of Utility Consumers' Action Network for Modification of Decision 07-04-043 so as to not Force Residential Customers to use Smart Meters.

PROPOSED OUTCOME:

- ® Modifies San Diego Gas & Electric Company's (SDG&E) advanced metering infrastructure project to include a smart meter opt-out option.
- ® Adopts interim fees for residential customers electing opt-out option.
- ® Establishes a second phase to consider costs and cost allocation issues.
- ® Authorizes SDG&E to establish new two-way gas and electric memorandum accounts to track costs.

ESTIMATED COST:

- ® Unknown.

(Comr Peevey - ALJ Yip-Kikugawa)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579522

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item **Pacific Gas and Electric Company's Amendment to an**
18 **Existing Qualifying Facility Contract With Eel River Power,**
[11157] **Inc.**

Res E-4488, Advice Letter 3944-E, filed on November 14, 2011 - Related matters.

PROPOSED OUTCOME:

® Approves the proposed amendment of the existing Qualifying Facility contract between Eel River Power, Inc. and Pacific Gas and Electric Company without modification.

ESTIMATED COST:

® Actual costs are confidential at this time.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579405

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Item **Disclosure of Records of an Investigation**
19
[11159]

Res L-435

Authorizes the disclosure of records concerning the California Public Utilities Commission Consumer Protection and Safety Division's investigation of an electrical incident on July 13, 2011 at California City in Kern County, California, once the investigation is complete.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578948

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Item **California Environmental Quality Act Review of the Rural**
20 **Telecommunications Infrastructure Grant Project for Pine**
[11160] **Mountain Learning Center**

Res T-17360

PROPOSED OUTCOME:

® Grants authorization to enter in to the California Environmental Quality Act contract with vendor for review of Pine Mountain Learning Center line extension project near Pine Mountain Club as required by Public Utilities Code Section 276.5, Rural Telecommunications Infrastructure Grant Program.

ESTIMATED COST:

® \$400,000.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579208

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Item **Pacific Gas and Electric Company's Amendment to an**
21 **Existing Qualifying Facility Contract With Collins Pine**
[11161] **Company**

Res E-4485, Advice Letter 3962-E filed on November 30, 2011 - Related matters.

PROPOSED OUTCOME:

® Approves the Proposed Amendment of the existing Qualifying Facility contract between Pacific Gas and Electric Company and Collins Pine without modification.

ESTIMATED COST:

® Actual costs are confidential at this time.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579440

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**Item Southern California Edison Company's \$64 Million to
22 Recover Seismic Costs Regarding the San Onofre Nuclear
[11163] Generating Station**

A11-04-006, A11-05-011 - Related matters.

Application of Southern California Edison Company to Recover O&M Costs Associated with the San Onofre Nuclear Generating Station Units Nos. 2 and 3 Ongoing Seismic Program, and New Seismic Research Projects and Analyses.

PROPOSED OUTCOME:

- ® Southern California Edison Company may recover \$64 million in costs to perform seismic studies at the San Onofre Nuclear Generating Station.
- ® San Diego Gas & Electric Company may recover its 20% share of those costs.
- ® Closes the proceeding.

ESTIMATED COST:

- ® \$64 million.

(Comr Florio - ALJ Barnett)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E56781

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**Item Angel M. Gonzales of Central Water System to Sell to
23 Plainview Mutual Water Company**

[11166]

A11-12-006

Joint Application of Central Water System, a Sole Proprietorship, for Authority to Sell and Plainview Mutual Water Company, a Nonprofit Mutual Benefit Corporation, for Authority to Buy the Central Water System in Tulare County.

PROPOSED OUTCOME:

® Grants authority, pursuant to Public Utilities Code §§ 851-854, to Angel M. Gonzales, sole owner of Central Water System to sell and Plainview Mutual Water Company to buy Central Water System in Tulare County, which serves a total of approximately 42 connections.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Sandoval - ALJ Wilson)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579444

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item **Pacific Gas and Electric Company's Amendment to an**
24 **Existing Qualifying Facility Contract With Honey Lake Power**
[11167] **Company**

Res E-4478, Advice Letter 3949-E filed on November 16, 2011 - Related matters.

PROPOSED OUTCOME:

® Approves the Proposed Amendment of the existing Qualifying Facility contract between Honey Lake Power Company and Pacific Gas and Electric Company without modification.

ESTIMATED COST:

® Actual costs are confidential at this time.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579574

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Item **Pacific Gas and Electric Company's Commission Review of a**
25 **Contract to Purchase Uranium for Diablo Canyon Power**
[11168] **Plant From BHP Billiton**

Res E-4480, Advice Letter 3931-E filed on October 21, 2011 - Related matters.

PROPOSED OUTCOME:

® Approves Pacific Gas and Electric Company's (PG&E) request for Commission approval of a contract to purchase uranium for its Diablo Canyon Power Plant from BHP Billiton.

ESTIMATED COST:

® Based on comparison to PG&E's approved Nuclear Fuel Procurement Plan, PG&E's new contract with BHP Billiton should not increase PG&E's revenue requirements above what would be expected for procurement of uranium during the contract period.

® The actual contract prices and terms are confidential.

® The notational value of this contract on a full term commitment of uranium is \$146.8 million.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579586

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Item **Transferring Consideration of Natural Gas Transmission
26 Pipeline Comprehensive Pressure Testing Implementation
[11170] Plans of San Diego Gas & Electric Company and Southern
 California Gas Company**

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt new Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

® Moves Consideration of Pipeline Safety Enhancement Plan to Application 11-11-002.

ESTIMATED COST:

® None.

(Comr Florio - ALJ Bushey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577959

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item **Environmental Impact Report/Environmental Impact**
27 **Statement for the East County Substation, Tule Wind, and**
[11176] **Energia Sierra Juarez Generation Tie-In Projects**

A09-08-003

In the Matter of the Application of San Diego Gas & Electric Company for a Permit to Construct Electrical Facilities with Voltages Between 50 kV and 200 kV and new Substations with High Side Voltages Exceeding 50 kV: The East County Substation Project.

PROPOSED OUTCOME:

® Certifies the Environmental Impact Report/Environmental Impact Statement for the East County Substation, Tule Wind, and Energia Sierra Juarez Generation Tie-In Projects as having been completed in compliance with the California Environmental Quality Act.

ESTIMATED COST:

® None.

(Comr Ferron - ALJ Yacknin)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E56876

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**Item Dismissing Complaint Without Prejudice****28**

[11177]

C11-07-007

Arthur Alan Wolk vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- ® Dismisses the Complaint without prejudice.
- ® Complainant may in the future file his complaint against San Diego Gas & Electric Company in connection with electric service at 1678 Marisima Way, La Jolla, but must reference this Complaint and decision.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Florio - ALJ Smith)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E56884*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

Consent Agenda - Orders and Resolutions (continued)

**Item Pacific Gas and Electric Company's Modifications to Advice
29 Letter 4000-E**

[11178]

Res E-4489, Advice Letter 4000-E filed on February 1, 2012 - Related matters.

PROPOSED OUTCOME:

® Approves changes to the Renewable Auction Mechanism for Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company.

® Modifies Buyer's termination right related to commercial operation deadlines, adds a Buyer termination right to protect ratepayers from excessive increases in estimated transmission upgrade costs, and creates an option for Producers to bid as either energy-only or with full capacity deliverability status.

ESTIMATED COST:

® There are no expected costs associated with the changes made herein.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577618

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Item Revocation of Licenses of Telephone Corporations

30

[11180]

Res T-17359

PROPOSED OUTCOME:

® Operating authority revocation of licenses for 169 Telephone Corporations for their failure to comply with user fee and surcharge reporting and bond filing requirements.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577601

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**Item Petition to Modify Decision 09-09-030****31**

[11183]

A08-12-021

Application of San Diego Gas & Electric Company for Review of its Proactive De-Energization Measures and Approval of Proposed Tariff Revisions.

PROPOSED OUTCOME:

® Grants Disability Rights Advocates' petition to modify Decision 09-09-030 to require San Diego Gas & Electric Company (SDG&E) to provide notice and mitigation, to the extent feasible and appropriate, whenever SDG&E shuts off power for public-safety reasons.

® Provides guidance regarding the exercise of SDG&E's statutory authority to protect public safety by shutting off power when strong Santa Ana winds threaten to topple energized power lines onto tinder dry vegetation.

® Application 08-12-021 is closed.

ESTIMATED COST:

® None.

(Comr Simon - ALJ Kenney)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E56999

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item	Establishment of a new Vegetation Management
32	Memorandum Account to Record its Vegetation
[11184]	Management Expenses

Res E-4464, Advice Letter 11-E-A filed on November 1, 2011 - Related matters.

PROPOSED OUTCOME:

® Grants CalPeco the authority to establish the Vegetation Management Memorandum Account to book costs.

ESTIMATED COST:

® No cost recovery is authorized in this resolution.

® The authorization is only to create a memorandum account to book costs to seek recovery at a later date.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577709

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Item **Metrics to Measure Smart Grid Deployments of Pacific Gas
33 and Electric Company, Southern California Edison Company
[11186] and San Diego Gas and Electric Company**

R08-12-009

Order Instituting Rulemaking to Consider Smart Grid Technologies Pursuant to Federal Legislation and on the Commission's own Motion to Actively Guide Policy in California's Development of a Smart Grid System.

PROPOSED OUTCOME:

- ® Adopts 19 metrics concerning Smart Grid deployment.
- ® Initiates technical working groups to develop goals and other metrics for Smart Grid deployment.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Sullivan)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E57035

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)**Item Dismissal of Case 11-02-009**
34

[11188]

C11-02-009

Leatherbury & Lowell Family Trusts vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Dismisses complaint of Leatherbury & Lowell Family Trusts vs. San Diego Gas & Electric Company for failure to state a claim on which relief may be granted.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Simon - ALJ Bemmesderfer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E57007

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)**Item Modification of Decision 09-10-041**
35

[11191]

A11-11-013

Application of California Pacific Electric Company, LLC for an Order Modifying Decision 09-10-041, Granting Waiver of the Three Year Filing Requirement contained in Decision 07-07-004 and Increasing General Rates Pursuant to the Post Test Year Adjustment Mechanism Attrition Factor for 2012.

PROPOSED OUTCOME:

- ® Modifies Decision 09-10-041.
- ® Defers the general rate case application by one year.
- ® Increases general rates by 1.15%.
- ® Closes the proceeding.

ESTIMATED COST:

- ® \$278,821.00.

(Comr Ferron - ALJ Clark)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=575149

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item Order Dismissing Complaint

36

[11192]

(ECP) C11-10-008

Mark Tarrant vs. Southern California Edison Company.

PROPOSED OUTCOME:

- ® Dismissal for non-appearance.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Simon - ALJ Colbert)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576743

Consent Agenda - Orders and Resolutions (continued)**Item Fiber International LLC for a Certificate of Public
37 Convenience and Necessity**

[11193]

A11-10-004

In the Matter of the Application of Fiber International LLC for a Certificate of Public Convenience and Necessity to Provide Limited Facilities-Based and Resold Local Exchange, IntraLATA and InterLATA Interexchange Telephone Service in all AT&T California, Verizon California, Citizens Telephone, and SureWest Telephone Local Exchange Areas.

PROPOSED OUTCOME:

- ® Grants Fiber International, LLC a Certificate of Public Convenience and Necessity for resold and limited facilities-based competitive local exchange and interexchange services in California.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Sandoval - ALJ Clark)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=575820

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**Item Digital Transportation Corporation for a Certificate of Public
38 Convenience and Necessity**

[11194]

A11-11-005

Application of Digital Transportation Corporation for a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Competitive Local Exchange Services in the Service Territories of Pacific Bell Telephone Company, Verizon California Inc., Surewest Telephone, and Citizens Telecommunications, Inc., and Interexchange Services Statewide.

PROPOSED OUTCOME:

- ® Grants approval of Application for Certification of Public Convenience and Necessity.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Sandoval - ALJ Clark)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577306

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item Relief in Part of Case 11-12-004**39**

[11198]

(ECP) C11-12-004

Michael F. Scacco vs. Southern California Edison Company.

PROPOSED OUTCOME:

- ® Reversal of overcharge for electricity.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Sandoval - ALJ Colbert)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577488**Item Settlement of Albert Balassy and Sprint Telephony PCS, LP****40**

[11199]

(ECP) C11-11-015

Albert Balassy vs. Sprint Telephony PCS, LP.

PROPOSED OUTCOME:

- ® Approves settlement offer.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Florio - ALJ Colbert)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576888

Consent Agenda - Orders and Resolutions (continued)

Item Order Extending Statutory Deadline**41**

[11204]

C11-05-025

James and Marie Hughes, Kathleen Palmer, Gregory and Michelle Land, Patrick and Delores McMillen, Jeffery and Tina Strunc, and Michael and Robin Beals vs. Big Oak Valley Water District.

PROPOSED OUTCOME:

® Extends statutory deadline to and including November 24, 2012.

ESTIMATED COST:

® None.

(Comr Ferron - ALJ Weatherford)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578240

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

Item **California-American Water Company's Recovery of \$2.2**
42 **Million Plus Interest for its Payment to the California**
[11206] **Department of Fish and Game**

Res W-4912, Advice Letter 929 filed on January 27, 2012 - Related matters.

PROPOSED OUTCOME:

® Authorizes California-American Water Company (Cal Am) to transfer the \$2.2 million balance plus interest in the National Oceanic and Atmospheric Administration/Endangered Species Acts Memorandum Account (NOAA/ESAMA) to an expense balancing account for recovery in rates.

® Recovers \$2.2 million plus accrued interest of \$6,873 for its payment to the California Department of Fish and Game (CDFG) through a volumetric surcharge across all tiers over 24 months starting May 1, 2012 from customers in the Monterey main system only.

® Approves attached tariff sheets to Advice Letter 929 effective May 1, 2012.

® Orders Cal Am as a condition of any future amortization of the NOAA/ESAMA to submit a funds utilization report with its next amortization request that lists how all funds paid to the CDFG have been used for mitigation of the environmental impact on the Carmel River from Cal Am's operations.

ESTIMATED COST:

® \$2.2 million plus interest of \$6,873.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579352

Consent Agenda - Orders and Resolutions (continued)**Item Relief in Part of Case 11-10-025**
43

[11209]

(ECP) C11-10-025

Glen and Rebecca Robinson vs. Golden State Water Company.

PROPOSED OUTCOME:

- ® Granting relief in part and cost to complainant reduced by 75%.
- ® Closes the proceeding.

ESTIMATED COST:

- ® \$3,000 to Golden State Water Company.

(Comr Sandoval - ALJ Colbert)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576555**Item Pacific Gas and Electric Company's Exceptional Case**
44 Agreement With PXP for a Line and Service Extension

[11211]

Res E-4483, Advice Letter 3990-E filed on January 12, 2012 - Related matters.**PROPOSED OUTCOME:**

- ® Approves Pacific Gas and Electric Company's Advice Letter 3990-E.

ESTIMATED COST:

- ® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578648

Consent Agenda - Orders and Resolutions (continued)**Item California-American Water Company to Clarify and
45 Designate the Highland Avenue Tank Project**

[11214]

Res W-4913, Advice Letter No.922 filed on November 4, 2011 - Related matters.**PROPOSED OUTCOME:**

® Approves Advice Letter 922 authorizing California-American Water Company to modify the Preliminary Statement in its tariff specifying Highland Avenue Tank Project as the new location for the Pressure Reducing Valve Modernization and Energy Recovery Memorandum Account authorized by Resolution W-4854.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578583

**Item Order Extending Statutory Deadline
46**

[11216]

A07-04-013

Sacramento Natural Gas Storage, LLC, for a Certificate of Public Convenience and Necessity for Construction and Operation of Natural Gas Storage Facilities and Requests for Related Determinations.

PROPOSED OUTCOME:

® Extends the statutory deadline until June 24, 2012.

ESTIMATED COST:

® None.

(Comr Simon - ALJ Smith)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577999

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)**Item Change of Corporate Organization****47**

[11217]

A12-02-015

Application of ConocoPhillips Pipeline Company for an Exemption Pursuant to Section 853 of the Public Utilities Code or, Alternatively, for an Order Under Section 854 Authorizing the Transfer of Direct and Indirect Control of a Public Utility.

PROPOSED OUTCOME:

- ® Approves request of ConocoPhillips Pipeline Company for Public Utilities Code § 854 exemption.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Bemmesderfer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579488

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**Item Order Extending Statutory Deadline****48**

[11218]

A09-04-007, A09-04-009 - Related matters.

Application of Pacific Gas and Electric Company in its 2009 Nuclear Decommissioning Cost Triennial Proceeding.

PROPOSED OUTCOME:

® Extends the statutory deadline for these consolidated proceedings to June 29, 2012.

ESTIMATED COST:

® None.

(Comr Simon - ALJ Darling)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578543*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)**Item Order Extending Statutory Deadline****49**

[11219]

C08-03-018

Joan E. Richardson, Steve Pegram, Carl J. Meir, Kathleen Thayer, Tracey Raybon, John L. Barnes, Donald H. Dawson, Patricia O. King, Jerry Amiss, James H. Pelley, Dorothy Reed, James Vitale, and others similarly situated vs. Phillip and Linda Shuey, doing business as Shell Canyon Water Company, an unregulated water company.

PROPOSED OUTCOME:

® Extends the statutory deadline until April 20, 2013.

ESTIMATED COST:

® None.

(Comr Ferron - ALJ Barnett)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578616

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)**Item Order Extending Statutory Deadline****50**

[11220]

C11-05-012

Cox California Telcom, LLC vs. Verizon California, Inc., MCI Metro Access Transmission Services, MCI Communications Services, Inc.

PROPOSED OUTCOME:

® Extends the statutory deadline for this proceeding until May 9, 2013.

ESTIMATED COST:

® None.

(Comr Sandoval - ALJ Bemederfer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578704

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

**Item Southern California Gas Company's Annual Compliance
51 Report**

[11221]

Res G-3467, Advice Letter 4282 filed on September 30, 2011 - Related matters.

PROPOSED OUTCOME:

® Finds that Southern California Gas Company's gas procurement activities intended to maintain Southern System reliability during the September 1, 2010 through August 31, 2011 period were in compliance with the conditions specified for such purchases and sales in Rule 41.

® Approves the submitted cost of the procurement activities.

ESTIMATED COST:

® \$8,314,055.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579577

Consent Agenda - Orders and Resolutions (continued)**Item Order Extending Statutory Deadline****52**

[11223]

C11-09-007

Cox California Telcom, LLC vs. Vaya Telecom, Inc.

PROPOSED OUTCOME:

® Extends the statutory deadline for this proceeding until March 8, 2013.

ESTIMATED COST:

® None.

(Comr Florio - ALJ Vieth)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578739*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

Consent Agenda - Intervenor Compensation Orders**Item Compensation to National Consumer Law Center**
53

[11162]

I07-01-022, A06-09-006, A06-10-026, A06-11-009, A06-11-010, A07-03-019 - Related matters.

Order Instituting Investigation to Consider Policies to Achieve the Commission's Conservation Objectives for Class A Water Utilities.

PROPOSED OUTCOME:

® Awards National Consumer Law Center \$22,485.80 for substantial contribution to Decision 11-05-004.

ESTIMATED COST:

® The ratepayers of Golden State Water Company, California Water Company, California Water Service Company, Park Water Company, Suburban Water Systems, San Jose Water Company, Great Oaks Water Company, Valencia Water Company, San Gabriel Valley Water Company, and Apple Valley Ranchos Water Company will pay \$22,485.80, plus interest.

(Comr Florio - ALJ Mason)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=575827*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Consent Agenda - Intervenor Compensation Orders (continued)**Item Compensation to The National Consumer Law Center**
54

[11169]

R09-12-017

Order Instituting Rulemaking on the Commission's Own Motion to Determine Whether Sharing of Customer Information Between Regulated Water Utilities and Regulated Energy Utilities/Municipal Energy Providers Should be Required; and if so, to Develop the Rules and Procedures Governing Such Sharing.

PROPOSED OUTCOME:

® Awards The National Consumer Law Center \$9,992.10 for substantial contribution to Decision 11-05-020.

ESTIMATED COST:

® The ratepayers of San Diego Gas and Electric Company, Southern California Gas Company, Southern California Edison Company, Pacific Gas and Electric Company, California Water Service Company, Great Oaks Water Company, Suburban Water Systems, Valencia Water Company, Park Water Company, California-American Water Company, Golden State Water Company, San Jose Water Company, San Gabriel Valley Water Company and Apple Valley Ranchos Water Company will pay \$9,992.10, plus interest.

® The award shall be based on the California jurisdictional gas and electric or water revenues for the 2011 calendar year.

(Comr Peevey - ALJ Division)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576283

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**Item Compensation to The Vote Solar Initiative****55**

[11197]

A10-03-014

Application of Pacific Gas and Electric Company to Revise Its Electric Marginal Costs, Revenue Allocation, and Rate Design, including Real Time Pricing, to Revise its Customer Energy Statements, and to Seek Recovery of Incremental Expenditures.

PROPOSED OUTCOME:

® Awards The Vote Solar Initiative \$112,313.70 for substantial contribution to Decision 11-05-047.

ESTIMATED COST:

® Ratepayers of Pacific Gas and Electric Company will pay \$112,313.70, plus interest.

(Comr Peevey - ALJ Pulsifer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576735

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**Item Compensation to The Greenlining Institute****56**

[11200]

A10-03-014

Application of Pacific Gas & Electric Company to Revise Its Electric marginal Costs, Revenue Allocation, and Rate Design, including Real Time Pricing, to Revise its Customer Energy Statements, and to Seek Recovery of Incremental Expenditures.

PROPOSED OUTCOME:

® Awards \$107,928.25 in intervenor compensation to The Greenlining Institute for Substantial Contribution to Decision 11-05-047.

ESTIMATED COST:

® Pacific Gas and Electric Company will pay the awarded amount of \$107,928.25 plus interest.

(Comr Peevey - ALJ Pulsifer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577364

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**Item Compensation to The Greenlining Institute****57**

[11210]

A09-12-020, I10-07-027 - Related matters.

Application of Pacific Gas & Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2011.

PROPOSED OUTCOME:

® Awards Greenlining \$130,294.50 in intervenor compensation for contributions to Decision 11-05-018.

ESTIMATED COST:

® Pacific Gas and Electric Company will pay the awarded amount of \$130,294.50 plus interest.

(Comr Peevey - ALJ Division)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577314

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda - Energy Orders**

Item **Pacific Gas and Electric Company, San Diego Gas & Electric**
58 **Company, and Southern California Edison Company's**
[10792] **2012-2014 Demand Response Programs, Activities and**
 Budgets

A11-03-001, A11-03-002, A11-03-003 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Demand Response Programs, Pilots and Budgets for 2012-2014.

PROPOSED OUTCOME:

® Adopts demand response Programs and Activities for Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE).

® Authorizes budgets of \$208 million for PG&E, \$184 million for SCE, and \$64 million for SDG&E.

® Closes the proceeding.

ESTIMATED COST:

® \$457,371,966.

(Comr Peevey - ALJ Hymes)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578082

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3285, Item 41 12/1/2011 (Ferron);

Agenda 3286, Item 48 12/15/2011 (Peevey);

Agenda 3287, Item 59 1/12/2012 (Ferron);

Agenda 3289, Item 31 2/16/2012 (Peevey);

Agenda 3291, Item 41 3/22/2012 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

Item ALTERNATE TO ITEM 10792
58a

[11185]

PROPOSED OUTCOME:

® There are numerous changes and clarifications throughout the Alternate Proposed Decision (APD).

® The APD provides additional policy context in terms of the Demand Response (DR) market, dynamic rates vs. DR price responsive programs, the role that the California Independent Systems Operator intends to play in the DR market going forward, the role of third party aggregators, the need to better integrate DR in the Resource Adequacy market, and how DR might be able to support Renewables Portfolio Standard integration going forward.

® The APD clarifies language about DR's relevance in the loading order.

® The APD adds language citing how continuous investment in DR is needed because, unlike conventional generation, DR is non-permanent and requires frequent touch points with the customers to be successful.

ESTIMATED COST:

® Total budgets approved are:

® Pacific Gas and Electric Company: \$187,923,189 in APD (vs. \$186,182,650 in PD).

® San Diego Gas & Electric Company: \$61,322,740 in APD (vs. \$63,067,177 in PD).

® Southern California Edison Company: \$189,026,614 in APD (vs. \$186,182,650 in PD).

(Comr Ferron)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E57056

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3291, Item 41a 3/22/2012 (Pub. Util. Code §311(e))

Regular Agenda - Energy Orders (continued)

Item **Pacific Gas and Electric Company to Invest \$9.9 Million of**
59 **Ratepayer Funds in a Solar Manufacturing Development**
[11047] **Facility**

A10-11-002

Application of Pacific Gas and Electric Company for Authority to Increase Electric Rates and Charges to Recover Costs Relating to California Solar Photovoltaic Manufacturing Development Facility.

PROPOSED OUTCOME:

- ® Denies the application of Pacific Gas and Electric Company to invest \$9.9 million of ratepayer funds in Silicon Valley Technology Corporation.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Bemmesderfer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577876

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3290, Item 36 3/8/2012 (Florio);

Agenda 3291, Item 43 3/22/2012 (Simon)

Regular Agenda - Energy Orders (continued)

Item ALTERNATE TO ITEM 11047**59a**

[11048]

PROPOSED OUTCOME:

® Approves the application.

® Finds that the Manufacturing Developing Facility (MDF) is similar to research and development programs that the California Public Utilities Commission (Commission) has financed through ratepayer surcharges in the past.

® The Alternate Proposed Decision (APD) notes that construction of the MDF is consistent with the Commission's program of encouraging utilities to increase their use of renewable resources; is supported by substantial grant funding from the United States Department of Energy; and that, as a research and development project, it is not expected to earn a return.

® The APD finds that the likelihood of reducing the cost of solar photovoltaic technology is a sufficient justification for the investment of ratepayer funds.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Peevey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579277

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3290, Item 36a 3/8/2012 (Florio);

Agenda 3291, Item 43a 3/22/2012 (Simon)

Regular Agenda - Energy Orders (continued)

Item **Pacific Gas and Electric Company, Southern California**
60 **Edison Company, and San Diego Gas & Electric Company's**
[11086] **Electric Long-Term Procurement Plans**

R10-05-006

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Addresses issues in System Track I and Rules Track III of the Long Term Procurement Plan Rulemaking.

® Approves a proposed settlement in System Track I and resolves Rules Track III issues including: procurement rules relating to power plants using once-through cooling, evaluating bids between utility-owned and independent generation, utility procurement of greenhouse gas related products, and general procurement oversight rules.

® Closes the proceeding.

ESTIMATED COST:

® Unknown at this time.

(Comr Peevey - ALJ Allen)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579381

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3291, Item 44 3/22/2012 (Florio)

Regular Agenda - Energy Orders (continued)**Item Resolving Order to Show Cause****61**

[11092]

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

® Approves stipulated resolution of Order to Show Cause.

ESTIMATED COST:

® None.

(Comr Florio - ALJ Bushey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577832

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3291, Item 45 3/22/2012 (Sandoval)

Regular Agenda - Energy Orders (continued)

Item **Sacramento Natural Gas Storage, LLC for a Certificate of**
62 **Public Convenience and Necessity to Construct and Operate**
[11149] **a Gas Storage Facility**

A07-04-013

Application by Sacramento Natural Gas Storage, LLC, for a Certificate of Public Convenience and Necessity for Construction and Operation of Natural Gas Storage Facilities and Requests for Related Determinations.

PROPOSED OUTCOME:

- ® Grants Applicant's request for a certificate of public convenience and necessity (CPCN) to construct and operate the Sacramento Natural Gas Storage Facility (Proposed Project) to provide natural gas storage services at market based rates, and certifies the environmental impact report (EIR) for the Proposed Project.
- ® The EIR identifies significant environmental impacts that can not be mitigated to less than significant levels.
- ® Finds that the Proposed Project's benefits justify its approval despite its unavoidable environmental effects, and conditions the CPCN on the mitigation measures set forth in the EIR and other requirements established pursuant to recently-enacted legislation.
- ® Closes the proceeding.

ESTIMATED COST:

- ® \$57 million, however, Sacramento Natural Gas Storage, LLC will be an independent storage provider that must bear the entire financial risk of the Proposed Project.
- ® Ratepayers are not at risk if demand for the Proposed Project's gas storage services does not materialize.

(Comr Simon - ALJ Smith)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E56481

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

Item ALTERNATE TO ITEM 11149**62a**

[11150]

PROPOSED OUTCOME:

- ® This alternate proposed decision (APD) differs from the proposed decision (PD) in that:
- ® Additional insurance coverage is required (Sacramento Natural Gas Storage (SNGS) must obtain and maintain a general liability insurance policy with a minimum policy limit of \$4.0 million and minimum umbrella coverage of \$100.0 million (the PD requires \$2.0 million/\$50.0 million).
- ® Requires a surety bond in the amount of \$30 million.
- ® SNGS must contribute 0.25 percent of the Proposed Project's annual gross revenues (estimated to range from \$25,000 to \$44,000 or more per year) to a community foundation to support community projects and activities that will benefit the entire neighborhood.
- ® SNGS is encouraged to contribute at least 0.1 percent of the Proposed Project's annual gross revenues to local charitable and non profit organizations.
- ® SNGS is encouraged to annually contribute \$50,000/year, or an amount to be agreed upon between SNGS and the City, for the exclusive benefit of Danny Nunn Park facilities and programs, in addition to any dedication of storage lease income the City may make to maintain and improve the Park.
- ® SNGS is encouraged to establish a scholarship fund to award a single four-year engineering scholarship for, at a minimum, \$6000/year to cover the cost of tuition and fees for a student attending the California State University - Sacramento, and a single four-year engineering scholarship for, at a minimum, \$6000/year to cover the cost of tuition and fees for a student attending the University of California, Davis.
- ® SNGS is encouraged to commit itself to diversity, consistent with General Order 156, by actively recruiting minorities, women, and disabled veterans.

ESTIMATED COST:

- ® \$57 million, however, SNGS will be an independent storage provider that must bear the entire financial risk of the Proposed Project.
- ® Ratepayers are not at risk if demand for the Proposed Project's gas storage services does not materialize.

(Comr Simon)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E56486*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

Regular Agenda - Energy Orders (continued)

Item **Guidance for Investor-Owned Utilities' on 2013-2014 Energy**
63 **Efficiency Portfolios and 2012 Marketing, Education, and**
[11187] **Outreach**

R09-11-014

Order Instituting Rulemaking to Examine the Commission's Post-2008 Energy Efficiency Policies, Programs, Evaluation, Measurement, and Verification, and Related Issues.

PROPOSED OUTCOME:

- ® Gives guidance to the investor owned utilities on their 2013-2014 energy efficiency program applications.
- ® Requires the filing of separate applications for statewide marketing, education and outreach activities for demand side resources.

ESTIMATED COST:

- ® None.

(Comr Ferron - ALJ Farrar)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E57052

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

Item **Amendments to Public Utilities Code Section 399.20 Enacted**
64 **by Senate Bill 380, Senate Bill 32, and Senate Bill 2 1X and**
 [11189] **Petitions for Modification of Decision 07-07-027**

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

® Implements the amendments to Public Utilities Code § 399.20 enacted by Senate Bill (SB) 380 (Kehoe, Stats. 2008, ch. 544, § 1), SB 32 (Negrete McLeod, Stats. 2009, ch. 328, § 3.5), and the more recent amendments enacted by SB 2 of the 2011-2012 First Extraordinary Session (Simitan, Stats. 2011, ch. 1) (SB 2 1X).

® Adopts, among other things:

® A new pricing mechanism for the Commission's § 399.20 Feed-in Tariff (FiT) Program, referred to as the "Renewable Market Adjusting Tariff" or "Re-MAT." Re MAT includes two principle components. First, a starting price based on the weighted average contract price of Pacific Gas and Electric Company, Southern California Electric Company, and San Diego Gas & Electric Company's highest priced executed contract resulting from the Commission's Renewable Auction Mechanism auction held in November 2011. This starting price will apply to three FiT product types: baseload, peaking as-available, and non-peaking as-available. Second, a monthly price adjustment mechanism that increases or decreases the starting price in each product type based on the market response. Finally, each accepted project will be paid a time-of-delivery adjustment based on the generator's actual energy delivery profile and the individual utility's time-of-delivery factors.

® Several new or revised FiT Program components, including, among other things, increasing the maximum size of eligible facilities to 3 megawatts, adjusting capacity allocations among the utilities, adopting project viability criteria, and excluding small electric utilities from the program.

® Denies two petitions for modification of Decision 07-07-027, the decision initially establishing the tariffs and standard contracts for utilities under § 399.20, filed by Sustainable Conservation and by Solutions for Utilities, Inc.

ESTIMATED COST:

® Unknown.

(Comr Ferron - ALJ DeAngelis)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E57046

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Resolutions and Written Reports**Item Tariffs Compliant With the California Public Utilities
65 Commission Decision 11-07-031**

[11046]

Res E-4481, PG&E Advice Letter (AL) 3902-E, filed on September 12, 2011, SDG&E AL 2286-E, filed on September 12, 2011 and SCE AL 2625-E, filed on September 12, 2011 - Related matters.

PROPOSED OUTCOME:

® Within 10-14 days, Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company will re-file tariffs called "Schedule for Virtual Net Energy Metering for Multi-Tenant and Multi-Meter Properties " to comply with this Resolution and California Public Utilities Commission Decision 11-07-031, Ordering Paragraph 2.

® Adopts the original proposed tariffs with modifications below.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579569

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3290, Item 40 3/8/2012 (Sandoval);

Agenda 3291, Item 48 3/22/2012 (Staff)

Regular Agenda - Energy Resolutions and Written Reports (continued)**Item Pacific Gas and Electric Company's Modification to Rule No.
66 21**

[11101]

Res G-3466, Advice Letter (AL) 3240-G filed on October 4, 2011 - Related matters.**PROPOSED OUTCOME:**

® Approves Pacific Gas and Electric Company's proposal to allow eligible customers to adjust prior scheduled gas quantities after the last nomination cycle of a gas day ends, subject to certain conditions.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579562

Pub. Util. Code § 311 – This item was mailed for Public Comment.

**Item Pacific Gas and Electric Company's Citation No. 2012-01-001
67**

[11175]

Res ALJ-277**PROPOSED OUTCOME:**

® Denies the appeal filed by Pacific Gas and Electric Company (PG&E) of Citation No. 2012-01-001 and affirms the citation.

® PG&E shall, within 30 days of the date the resolution is issued, pay a fine of \$16,760,000.

ESTIMATED COST:

® \$16,760,000 cost to shareholders.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579415

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Communication Orders**Item Revisions to Basic Telephone Service****68**

[10844]

R09-06-019

Order Instituting Rulemaking Regarding Revisions to the California High Cost Fund B Program.

PROPOSED OUTCOME:

- ® Adopts an updated definition of basic telecommunications service offered by any carriers of last resort.
- ® The revised definition is designed to:
- ® Consolidate and streamline existing listings of service elements.
- ® Apply technology-neutral terminology and definitions.
- ® Avoid degrading standards necessary to meet essential universal service needs.

ESTIMATED COST:

- ® No specific cost changes anticipated in basic rates.

(Comr Peevey - ALJ Pulsifer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576658*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

Agenda 3286, Item 52 12/15/2011 (Staff);

Agenda 3287, Item 62 1/12/2012 (Peevey);

Agenda 3288, Item 29 2/1/2012 (Peevey);

Agenda 3290, Item 41 3/8/2012 (Ferron)

Regular Agenda - Communication Resolutions and Reports**Item Suspends the Communications Division's Written
69 Disposition of TelePacific's Advice Letter 314**

[10677]

Res T-17344**PROPOSED OUTCOME:**

® Directs parties to the proposed transaction to file an application seeking Commission approval of the processed acquisition of assets.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578095

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3282, Item 19 10/6/2011 (Staff);
Agenda 3283 , Item 12 10/20/2011 (Peevey);
Agenda 3284, Item 44 11/10/2011 (Pub. Util. Code §311(e));
Agenda 3285, Item 46 12/1/2011 (Florio);
Agenda 3287, Item 64 1/12/2012 (Sandoval);
Agenda 3288, Item 31 2/1/2012 (Sandoval);
Agenda 3289, Item 40 2/16/2012 (Staff);
Agenda 3291, Item 51 3/22/2012 (Staff)

Regular Agenda - Communication Resolutions and Reports (continued)**Item ALTERNATE TO ITEM 10677****69a**

[10804]

PROPOSED OUTCOME:

® This alternate resolution denies the protest of Straitshot RC LLC and approves U.S. TelePacific Advice Letter 314 granting authority for the acquisition of the assets, customer base and operating authority of IXCH, Inc., by TelePacific's subsidiary, TelePacific Managed Services.

ESTIMATED COST:

® None.

(Comr Peevey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=578099

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3284, Item 44a 11/10/2011 (Pub. Util. Code §311(e));

Agenda 3285, Item 46a 12/1/2011 (Florio);

Agenda 3287, Item 64a 1/12/2012 (Sandoval);

Agenda 3288, Item 31a 2/1/2012 (Sandoval);

Agenda 3289, Item 40a 2/16/2012 (Staff);

Agenda 3291, Item 51a 3/22/2012 (Staff)

Regular Agenda - Water/Sewer Orders

Item 70 Approval to Implement the Carmel River Reroute and San Clemente Dam Removal Project

[10823]

A10-09-018

Application of California-American Water Company for Authorization to Implement the Carmel River reroute and San Clemente Dam Removal Project and to Recover the Costs Associated with the Project in Rates.

PROPOSED OUTCOME:

- ® Approves California-American Water Company's (Cal-Am) request to implement the Carmel River Reroute and San Clemente Dam Removal Project (Project) in partnership with the California State Coastal Conservancy and the National Marine Fisheries Service.
- ® Authorizes ratepayer recovery of Cal-Am's funding portion of the Project, \$49 million, to be paid through a volumetric surcharge on customers' bills over the next 20 years.
- ® Opens an adjudicatory phase of this proceeding to consider an order to show cause as to why applicant should not be fined or otherwise sanctioned for a failure to comply with Rule 1.1 of the Commission's Rules of Practice and Procedure, and Sections 2107 and 2108 of the Public Utilities Code.

ESTIMATED COST:

- ® \$49 million.

(Comr Peevey - ALJ Walwyn)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=575453

Pub. Util. Code § 311 – This item was mailed for Public Comment.

This matter may be considered during the Ratesetting Deliberative Meeting.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3286, Item 54 12/15/2011 (Staff);

Agenda 3287, Item 66 1/12/2012 (Ferron);

Agenda 3288, Item 32 2/1/2012 (Ferron);

Agenda 3289, Item 41 2/16/2012 (Sandoval)

Regular Agenda - Water/Sewer Orders (continued)**Item Modification to Decisions (D) 08-02-036, D08-06-002,
71 D08-08-030, and D09-05-005**

[11174]

A10-09-017

Application of California-American Water Company, California Water Service Company, Golden State Water Company, Park Water Company and Apple Valley Ranchos Water Company to Modify D.08-02-036, D.08-06-002, D.08-08-030, D.08-09-026, D.08-11-023, D.09-05-005, D.09-07-021, and D.10-06-038 regarding the Amortization of WRAM-related Accounts.

PROPOSED OUTCOME:

® Addresses the schedule and process that Apple Valley Ranchos Water Company, California Water Service Company, Golden State Water Company and Park Water Company (applicants) use to recover from customers, or refund to customers, the annual net balance in their Water Revenue Adjustment Mechanisms and Modified Cost Balancing Accounts and grants, in part, requested modifications to Decisions (D) 08-02-036, D08-06-002, D08-08-030, D08-09-026, and D09-05-005.

® Grants the June 23, 2011 request of California-American Water Company to withdraw from this proceeding in order to avoid a conflict with similar proposals in its pending General Rate Case, Application 10-07-007.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Walwyn)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E56903

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Legal Division Matters**Item New Regulations Regarding Disclosure of Records and
72 Requests of Confidential Treatment of Records**

[11182]

Res L-436

Adopts new regulations regarding public access to records of the California Public Utilities Commission and requests for confidential treatment of records.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577656

Pub. Util. Code § 311 – This item was mailed for Public Comment.

**Item Comments Before the Federal Communications Commission
73 Regarding Certain Wireless Service Interruptions**

[11202]

FCC GN Docket No. 12-52

Staff requests authority to file comments on the Federal Communications Commission's Public Notice seeking comments on issues and concerns related to intentional interruptions of Commercial Mobile Radio Service by government authorities for the purpose of ensuring public safety.

Comments are due April 30, 2012.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=579437

Regular Agenda - Legislative and Other Matters**Item Electricity: Rates****74**

[11230]

AB 1755 (Perea)

This bill would authorize the California Public Utilities Commission (CPUC) to approve a fixed per-customer electricity charge not based upon usage that applies to all customers of an electrical corporation, including California Alternatives Rates for Energy program participants, to recover fixed costs of providing service, if the CPUC finds that such a charge is just and reasonable and is necessary to provide rate relief to upper tier residential customers of the electrical corporation. (Legislative Subcommittee Recommendation: _____).

Item Renewable Energy Resources**75**

[11231]

AB 1868 (Pan)

This bill would recast the requirement that the California Public Utilities Commission adopt excess procurement banking rules and would expand the banking rules to authorize excess procurement accumulated through December 31, 2010, to be applied to subsequent compliance periods if specified conditions are met. (Legislative Subcommittee Recommendation: _____).

Item Renewable Energy Resources: Biomethane**76**

[11115]

AB 1900 (Gatto)

This bill would require the California Public Utilities Commission (CPUC) to develop reasonable, prudent, and minimally restrictive testing protocols for gas collected from a solid waste landfill that is to be injected into a common carrier pipeline to determine if the gas contains chemicals known to the state to cause cancer or reproductive toxicity and would require a gas corporation to accept biomethane into its pipeline, provided the biomethane meets the heating and purity requirements established by the CPUC.

(Legislative Subcommittee Recommendation: _____).

Agenda 3291, Item 59 3/22/2012 (Staff)

Regular Agenda - Legislative and Other Matters (continued)**Item Net Energy Metering: Eligible Fuel Cell
77 Customer-Generators**

[11232]

AB 2165 (Hill)

This bill would revise the definition of an “eligible fuel-cell customer-generator” to require that the customer be physically located within the service territory of the electrical corporation and receive bundled service, distribution service, or transmission service from the electrical corporation. (Legislative Subcommittee Recommendation: _____).

**Item Renewable Energy Resources
78**

[11233]

AB 2187 (Bradford)

This bill would modify the Renewable Portfolio Standard program eligibility requirements. Eligibility would be based on whether the contract was executed after January 13, 2011. (Legislative Subcommittee Recommendation: _____).

**Item Renewable Energy Resources
79**

[11234]

AB 2196 (Chesbro)

This bill would provide that if the Renewable Portfolio Standard program eligibility of a facility is based on the use of landfill gas, digester gas, or another renewable fuel delivered to the facility through a common carrier pipeline, the transaction, including the source of the fuel and delivery method, shall meet certain conditions. (Legislative Subcommittee Recommendation: _____).

**Item Electricity Net Energy Metering
80**

[11235]

AB 2234 (Hill)

This bill would include in the definition of an “eligible customer-generator,” a public agency customer meeting the existing requirements applicable to residential, small commercial, commercial, industrial, or agricultural customers, except that that generation facility have a total capacity of not more than 5 megawatts. Legislative Subcommittee Recommendation: _____).

Regular Agenda - Legislative and Other Matters (continued)**Item Chino Hills Compensation****81**

[11236]

AB 2235 (Hagman)

This bill would authorize an owner of property to seek compensation for any substantial reduction in the value of the property proximately resulting from the building, expansion, or operation of a plant, line, pipeline, or other facility by a public utility. The bill would provide that the evidentiary rules and rules of civil procedures applicable to inverse condemnation actions would apply to such an action. (Legislative Subcommittee Recommendation: _____).

Item Geothermal Heat Pumps**82**

[11237]

AB 2339 (Williams)

This bill would require the California Public Utilities Commission (CPUC), in consultation with the State Energy Resources Conservation and Development Commission, State Air Resources Board, electrical corporations, and the geothermal heat pump and distributed solar thermal heating and cooling industries to evaluate policies and develop sufficient infrastructure sufficient to overcome barriers to the widespread deployment and use of geothermal and solar heating and cooling technologies. The bill would also require the CPUC, by July 1, 2013, to adopt rules addressing specified issues regarding geothermal and solar heating and cooling technologies. (Legislative Subcommittee Recommendation: _____).

Item Distribution Grid: Distributed Generation**83**

[11118]

AB 2340 (Williams)

This bill would require the California Public Utilities Commission to convene a proceeding on or before July 1, 2013, to develop rules, as prescribed, for the reimbursement of distribution grid upgrade costs to developers of wholesale distribution generation facilities constructed subsequent to the completion of interconnection studies, and require those costs to be included in each electrical corporation's rate base. (Legislative Subcommittee Recommendation: Oppose).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577748

Agenda 3291, Item 62 3/22/2012 (Staff)

Regular Agenda - Legislative and Other Matters (continued)**Item Distribution Grid: Distributed Generation****84**

[11238]

AB 2341 (Williams)

This bill would require the California Public Utilities Commission to ensure, through its decisions in electrical corporation general rate cases and related proceedings, that all investments in the distribution grid are compatible with optimal deployment of distributed generation, to the extent grid upgrades are required to meet a goal of 12,000 megawatts of distributed generation by 2020. (Legislative Subcommittee Recommendation: _____).

Item Net Energy Metering**85**

[11239]

AB 2514 (Bradford)

This bill would require the California Public Utilities Commission (CPUC) to complete a study by June 30, 2013, to determine the extent to which each class of ratepayers receiving service under the net energy metering tariff is paying the full cost of the services provided to them by electrical corporations and the extent to which those customers pay their share of the costs of public purpose programs. The bill would require the CPUC to report the results of the study to the Legislature within 30 days of its completion. (Legislative Subcommittee Recommendation: _____).

Item Distributed Generation: Interconnection**86**

[11240]

AB 2590 (Blumenfield)

This bill would require the California Public Utilities Commission (CPUC) to annually prepare and make available to the public a report with prescribed information on distributed generation interconnection studies conducted by electrical corporations in the previous year. The bill would require the CPUC to require an electrical corporation to publish online specified queue information, updated on a monthly basis, for all interconnection projects, including withdrawn and rejected projects. The bill would require the CPUC to convene a rulemaking either parallel to, or jointly with, the Independent System Operator to harmonize confidentiality rules with respect to interconnection requests and interconnection studies. (Legislative Subcommittee Recommendation: _____).

Regular Agenda - Legislative and Other Matters (continued)**Item Net Energy Metering Aggregation****87**

[11241]

SB 594 (Wolk)

This bill would authorize an eligible customer-generator with multiple meters to elect to aggregate the electrical load of the meters located on the property where the generation facility is located and on all property adjacent or contiguous to the property on which the generation facility is located, if those properties are solely owned by the eligible customer-generator. This bill would prohibit an eligible customer-generator that chooses to aggregate from receiving net surplus electricity compensation and require the electric utility to retain kilowatthours. (Legislative Subcommittee Recommendation: _____).

**Item Energy Efficiency and Renewable Energy On-Bill Repayment
88 Programs**

[11074]

SB 998 (de León)

This bill would require the California Public Utilities Commission to require an electrical corporation to develop and implement an on-bill repayment program for eligible energy efficiency and renewable energy investments on terms that the commission determines are just and reasonable. (Legislative Subcommittee Recommendation: _____).
Agenda 3290, Item 50 3/8/2012 (Staff);
Agenda 3291, Item 66 3/22/2012 (Staff)

Item Public Records Release Format**89**

[11242]

SB 1002 (Yee)

This bill would authorize an agency, when requested by a person, to provide an electronic record in a format in which the text in the electronic record is searchable by commonly used software. The bill would require the requester to bear the cost of converting the electronic record into a searchable format. This bill would prohibit an agency from charging a requester for the cost to construct a record or the cost of programming and computer services necessary to produce a copy of the record. (Legislative Subcommittee Recommendation: _____).

Regular Agenda - Legislative and Other Matters (continued)**Item Energy: Commercial Buildings Financing****90**

[11243]

SB 1130 (de León)

This bill would enact the Commercial Building Energy Retrofit Financing Act of 2012 and would require the California Alternative Energy and Advanced Transportation Financing Authority to establish the Commercial Building Energy Retrofit Financing Program to provide financial assistance, through the issuance of revenue bonds, to owners of eligible buildings for implementing energy efficiency retrofit measures for the buildings. (Legislative Subcommittee Recommendation: _____).

Item Telecommunications: Intentional Service Disruption**91**

[11122]

SB 1160 (Padilla)

This bill would provide that a person who owns, operates or controls facilities for providing telecommunications service that interconnects with the public switched telephone network shall not intentionally interrupt, suspend or disconnect service to a particular user or to a geographic area, except as specified. (Legislative Subcommittee Recommendation: _____).

Agenda 3291, Item 67 3/22/2012 (Staff)

**Item Voice Over Internet Protocol and Internet Protocol Enabled
92 Communications Service**

[11244]

SB 1161 (Padilla)

This bill would prohibit the California Public Utilities Commission from regulating Voice over Internet Protocol and Internet Protocol enabled service (IP enabled serviced providers unless expressly provided otherwise in statute). (Legislative Subcommittee Recommendation: _____).

**Item California Public Utilities Commission: Intervenor
93 Compensation**

[11245]

SB 1165 (Wright)

This bill would include a school district, county office of education, or community college district in the definition of a customer that may apply for intervenor compensation. (Legislative Subcommittee Recommendation: _____).

Regular Agenda - Legislative and Other Matters (continued)**Item Electrical Corporations: Procurement Plans****94**

[11246]

SB 1312 (Blakeslee)

This bill would recast the California Renewables Portfolio Standard Program (RPS) requirements to require a showing that the procurement plan creates or maintains a diversified Procurement portfolio consisting of both short-term and long-term electricity and electricity-related and demand reduction products pursuant to a specified loading order. (Legislative Subcommittee Recommendation: _____).

Item Renewable Energy Resources: Electric Utilities**95**

[11247]

SB 1332 (Negrete McLeod)

This bill would provide that the electricity purchased from an electric generation facility pursuant to the tariff counts toward meeting the electrical corporation's resource adequacy requirements established by the California Public Utilities Commission if the owner or operator of the facility elects to qualify for full-capacity deliverability status for the facility. (Legislative Subcommittee Recommendation: _____).

Item California Public Utilities Commission**96**

[11125]

SB 1403 (Yee)

This bill would remove the power of the California Public Utilities Commission (CPUC) President to direct the executive director, the attorney, and other staff of the CPUC; to assign cases; to direct the attorney for the CPUC to intervene, if possible, in any action or proceeding involving any question arising pursuant to the Public Utilities Act; to authorize the attorney for the CPUC to commence, prosecute, and expedite the final determination of all actions and proceedings and to generally perform all duties and services and to require the executive director to keep a full and true record of all proceedings of the CPUC, issue all necessary process, writs, warrants, and notices, and perform other duties prescribed. These powers would instead be vested in the full commission. (Legislative Subcommittee Recommendation: _____).

Agenda 3291, Item 70 3/22/2012 (Staff)

Regular Agenda - Legislative and Other Matters (continued)

Item Electricity: Energy Crisis Litigation**97**

[11248]

SB 1533 (Padilla)

This bill would delete the repeal of the requirement that the Attorney General represent the Department of Finance and to succeed to all rights, claims, powers, and entitlements of the Electricity Oversight Board in any litigation or settlement to obtain ratepayer recovery for the effects of the 2000-02 energy crisis and prohibits the Attorney General from expending the proceeds of any settlements of those claims.

(Legislative Subcommittee Recommendation: _____).

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

Item	Report and Discussion by Consumer Protection and Safety
98	Division on Recent Safety Program Activities
[11172]	

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

Item Conference with Legal Counsel - Application for Rehearing
99
[11164]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Item Conference with Legal Counsel - Application for Rehearing
100
[11165]
R08-11-017

Disposition of Application for Rehearing of Rulemaking 08-11-017 filed by Union Pacific and Burlington Northern Santa Fe Railway.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Item Conference with Legal Counsel - Application for Rehearing
101
[11195]
C11-07-003

Disposition of application for rehearing of Decision (D) 12-02-020 filed by Verlyn Roschewski.

D12-02-020 denied the complaint filed by Verlyn Roschewski against Southern California Edison Company (SCE) that his electric utility bills from SCE since becoming a Direct Access customer of an Electric Service Provider included improper generation-related charges.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)**Item Conference with Legal Counsel - Application for Rehearing****102**

[11196]

A08-09-024, C08-03-021, C09-02-007, C09-03-027 - Related matters.

Disposition of Application for Rehearing of Decision (D) 12-02-038, jointly filed by Chevron Products Company, Tesoro Refining and Marketing Company, and Valero Marketing and Supply Company, and related matters. In D12-02-038, the Commission granted a limited rehearing of D11-05-026, on the issue of the calculation of the refund, modified the decision, and denied rehearing of the decision, as modified.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Item Conference with Legal Counsel - Application for Rehearing**103**

[11205]

C09-08-021

Disposition of application for rehearing of Decision (D) 11-11-027 (Decision) filed by La Collina, Dal, Lago LP, and Bernau Development Corporation (Applicants). In D11-11-027, the Commission resolved a dispute between Applicants and Pacific Bell Telephone Company d/b/a AT&T California (AT&T). The dispute involved the amount of reimbursement Applicants were due for the construction of underground line extensions at two residential housing developments. In pertinent part, the Decision determined that: AT&T's Tariff Rule 15 allows the use of contracts (Trench Agreements) for line extensions; instead of receiving reimbursement for the cost to construct using AT&T's recommended construction method, an applicant may choose a different method if it pays any additional cost; the Trench Agreements at issue did not violate the tariff; and Applicants failed to produce evidence that AT&T's calculation of costs was unreasonable.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Item Conference with Legal Counsel - Application for Rehearing**104**

[11212]

C99-03-069

Disposition of application for rehearing of Decision (D) 99-09-052, filed by Paul Betouliere. In D99-09-052, the Commission dismissed a complaint requesting GTE California Incorporated (GTEC) to relocate its rate center serving Topanga, California and refund a GTEC phone billing of \$1,260.37. The complaint was dismissed for failure to state a cause of action for which relief can be granted.

Furthermore, the Commission denied Mr. Betouliere's request for an expedited hearing and motion to compel production of a GTEC rate center map. The Commission denied Mr. Betouliere's request for an expedited hearing because the relief requested would have an impact on rate centers throughout the state. The Commission denied Mr. Betouliere's motion to compel the rate center map because he failed to provide adequate justification for further discovery.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

Item Conference with Legal Counsel - Application for Rehearing

105

[11250]

A07-06-031

Disposition of application for Rehearing of Decision (D) 09-12-044, filed by The City of Chino Hills, CALifornians for Renewable Energy, Inc., and the Acton Town Council; Motion to Reconsider the Rejection of the Application for Rehearing of D09-12-044 filed Antelope Valley-East Kern Water Agency; and/or related matters. D09-12-044 granted Southern California Edison Company a Certificate of Public Convenience and Necessity to construct segments 4-11 of the Tehachapi Renewable Transmission Project.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Item Conference with Legal Counsel - Initiation of Litigation**106**

[11108]

I._____

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary action is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Agenda 3291, Item 75 3/22/2012

Item Conference with Legal Counsel - Initiation of Litigation**107**

[11203]

I._____

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary action is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session